

Day Ahead Electricity Market-Greek Bidding Zone

Week 5

24/01/2022

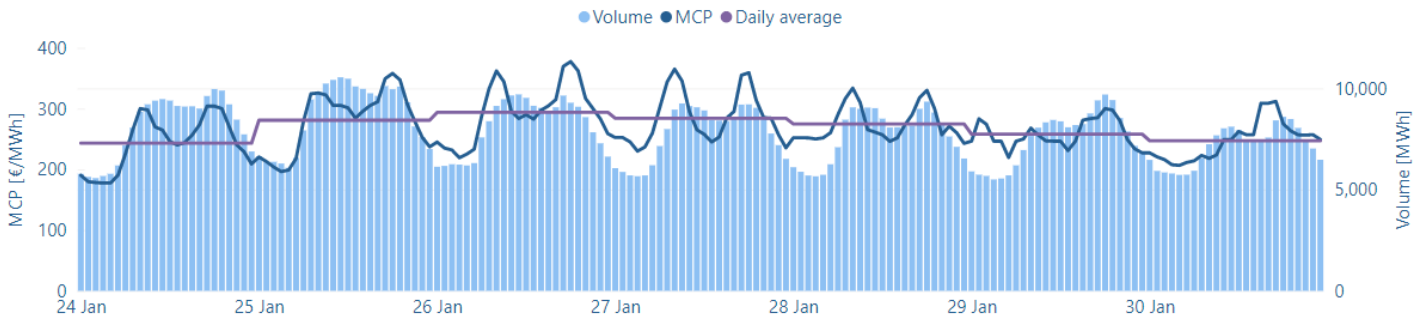
— 30/01/2022

**MCP**  
**268.75** €/MWh

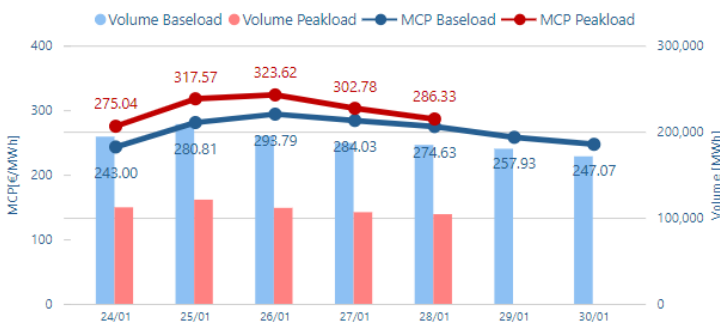
**Volume**  
**1,321** GWh

**Value**  
**362.4** M€

## Hourly MCP & Volume



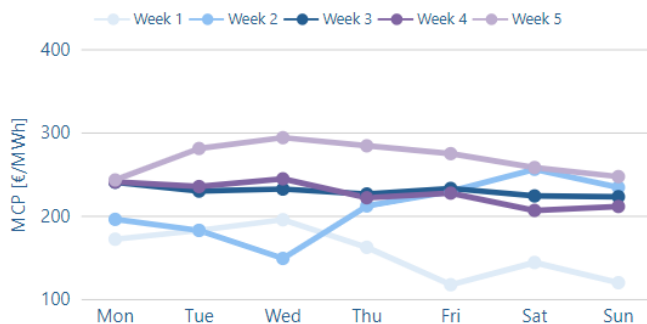
## Daily MCP & Volume



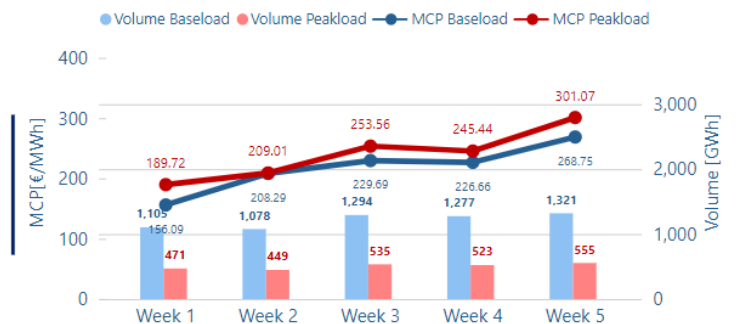
## Data table

Delivery Date	MCP BL [€/MWh]	MCP PL [€/MWh]	Volume BL [MWh]	Volume PL [MWh]
24/01	243.00	275.04	194,256	112,130
25/01	280.81	317.57	208,732	121,048
26/01	293.79	323.62	195,088	111,528
27/01	284.03	302.78	186,811	106,516
28/01	274.63	286.33	184,600	104,192
29/01	257.93		180,176	
30/01	247.07		171,356	

## MCP per Weekday



## Weekly MCP & Volume



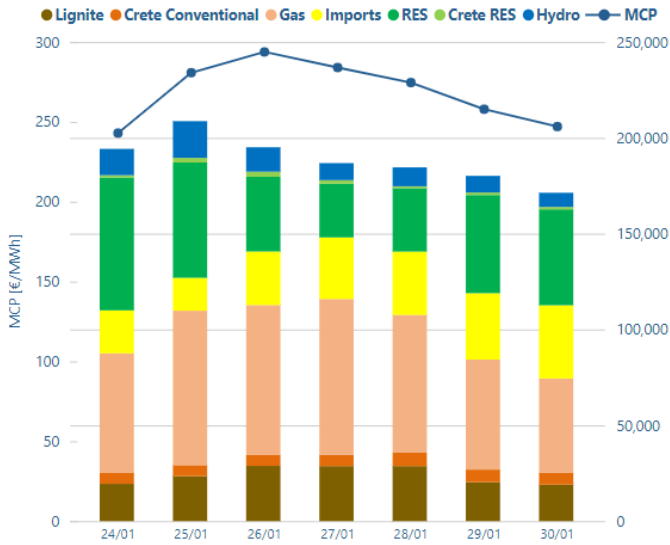
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Week 5

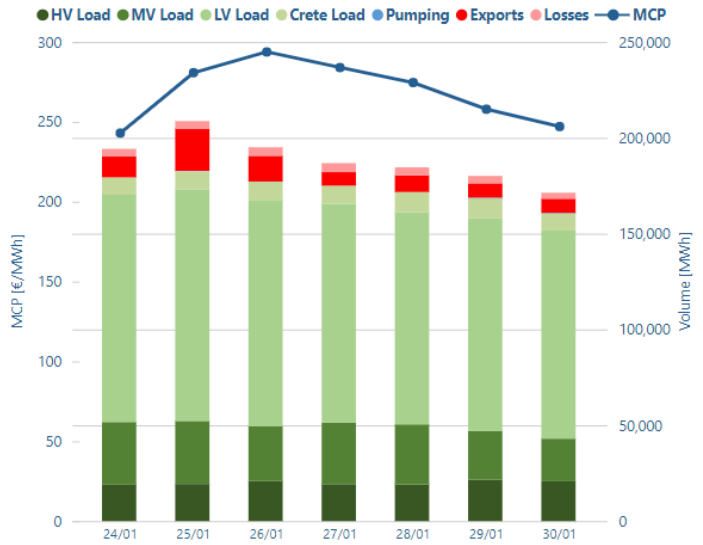
24/01/2022

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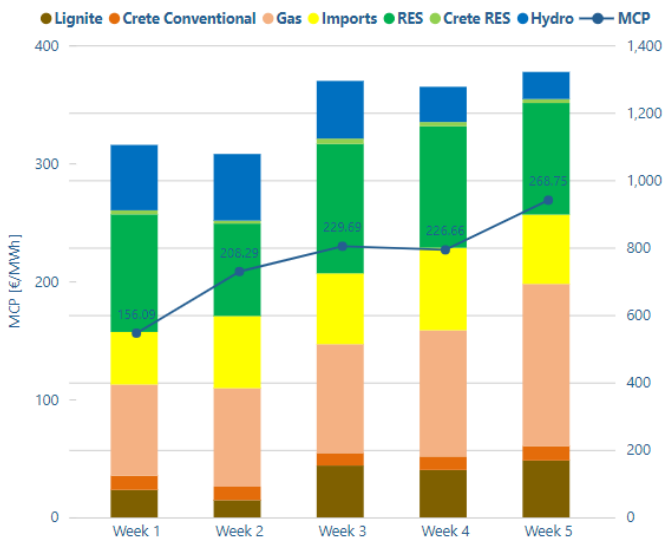
## Daily Supply Mix



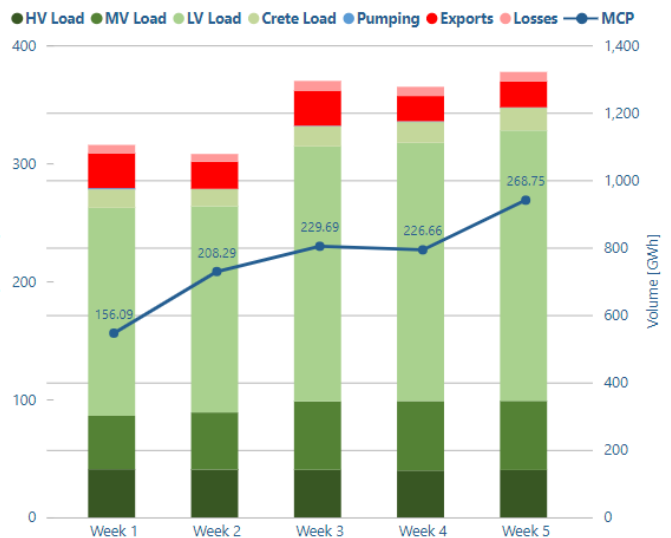
## Daily Demand Mix



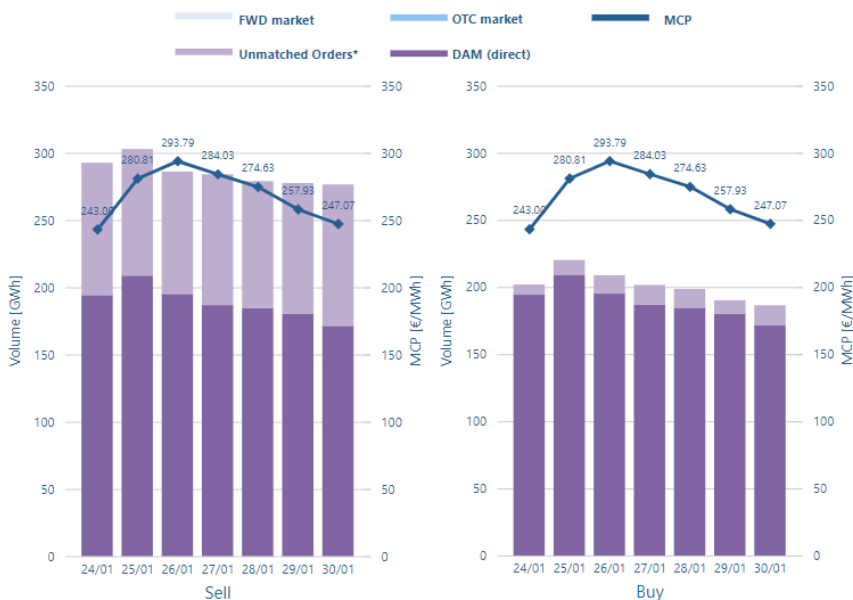
## Weekly Supply Mix



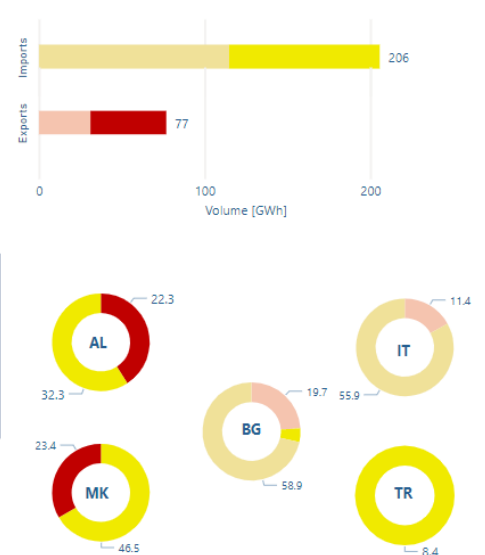
## Weekly Demand Mix



## Unmatched orders & traded volume



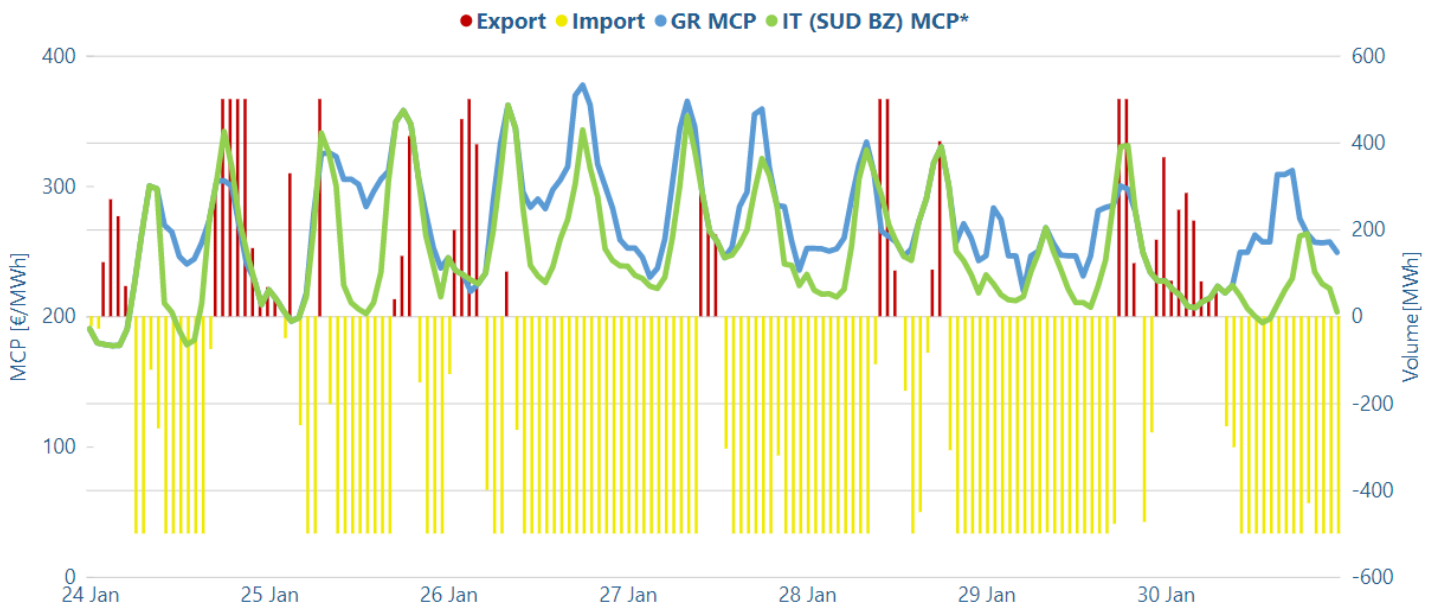
## Cross Borders Volumes



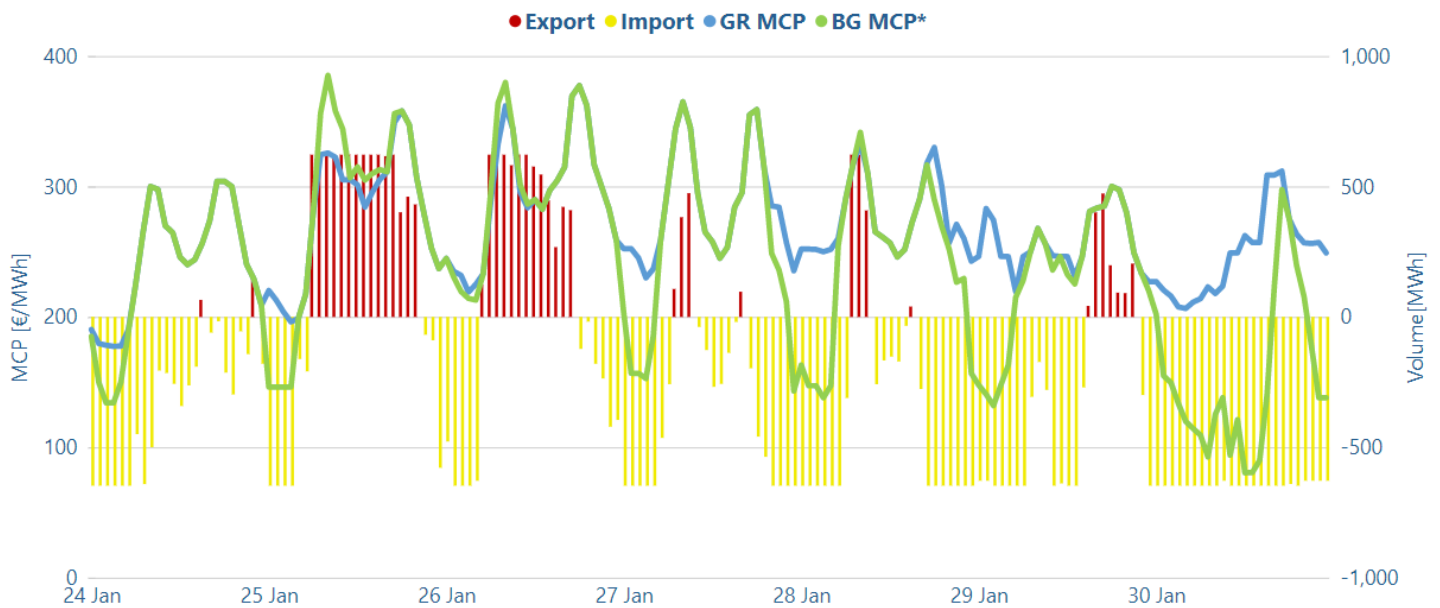
\*The unmatched orders include all orders that have not been included in the algorithm (excluding block orders for sell side)

Exports-Implicit Allocation Imports-Implicit Allocation

## Market Coupling Cross Border Flow

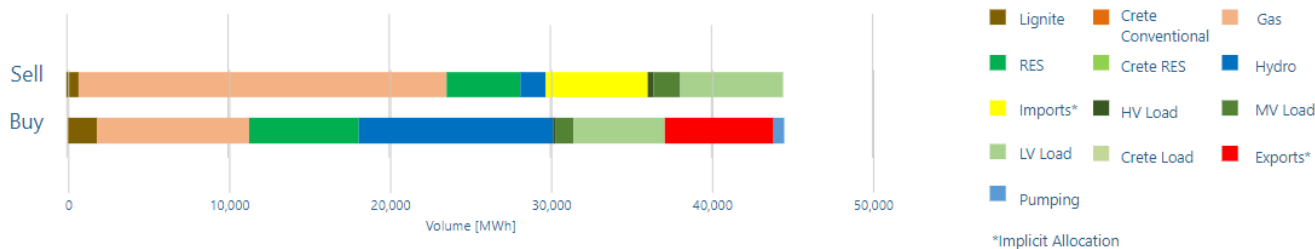


\*Datasource for IT (SUD BZ) MCP: <http://www.mercatoelettrico.org/En/Esiti/MGP/EsitiMGP.aspx>

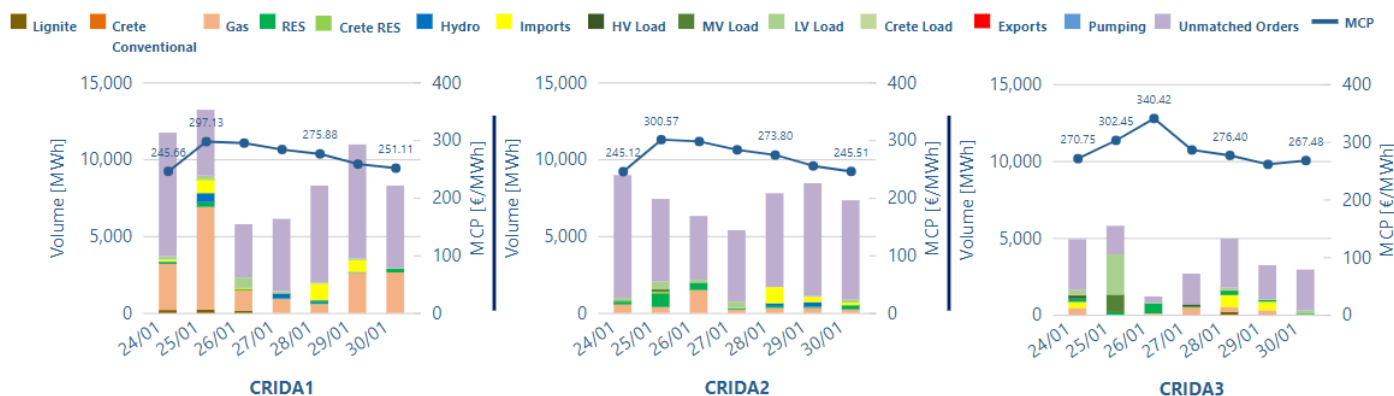


\*Datasource for BG MCP: <https://ibex.bg/markets/dam/dam-market-segment/>

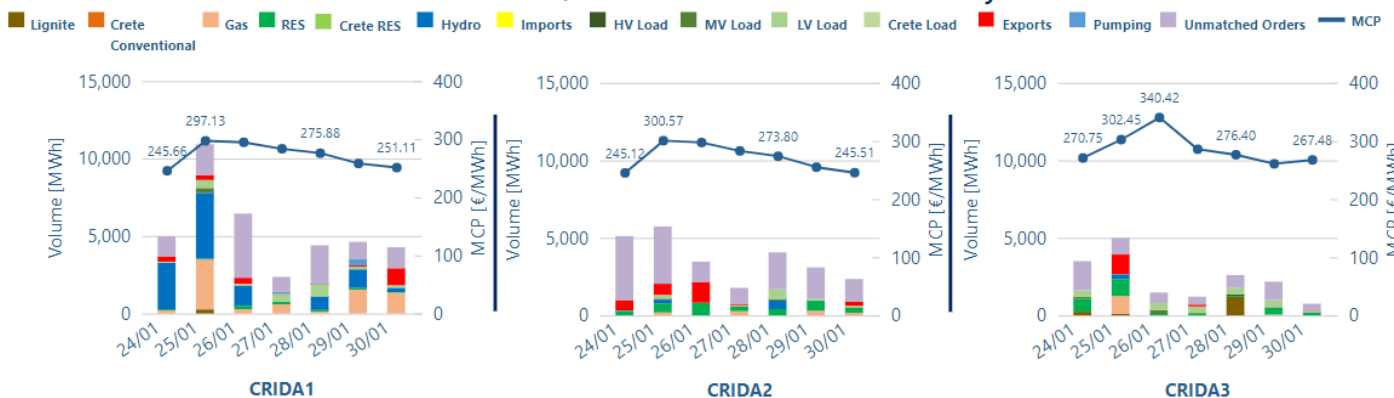
## Aggregated traded volume



## MCP, Volume & unmatched orders for Sell Side



## MCP, Volume & unmatched orders for Buy Side



## MCP per Weekday

